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IDAHO PUBLIC
UTILITIES COMMISSION

201 South Main, Suite 2300
Salt Lake City, Utah 84111

December 19, 2006

Idaho Public Utilities Commission
472 W Washington
Boise, ID 83270

Attention: Jean Jewell
Commission Secretary

Re: Compliance Filing
Revisions to the Company's Schedules 10 (Irrigation) and 400 (Monsanto Company) per
Order No. 30199

PacifiCorp (d.b.a. "Rocky Mountain Power" or "Company") hereby submits for filing an original and seven copies of the Company's filing in compliance with Case No. PAC-E-06-04, Order No. 30199, which stated:

"It is hereby ordered and the Commission hereby approves the proposed revisions to rates in electric tariff Schedules 10 (Irrigation) and 400 (Monsanto Company) for an effective date of January 1, 2007. The Company is directed to file amended tariffs comporting with this Order". Also included is an updated Tariff Index Sheet B.3.

Please direct any informal questions to Brian Dickman at 801-220-4975.

Sincerely,

D. Douglas Larson
Vice President, Regulation

Enclosures



I.P.U.C. No. 1

First Revised Sheet No. B.3
Canceling Original Sheet No. B.3

ELECTRIC SERVICE SCHEDULES - Continued		
Schedule No.	Class of Service	Sheet No.
135	Net Metering Service	135.1 - 135.3
155	Agricultural Energy Services - Optional for Qualifying Customers	155.1 - 155.7
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 - 300.4
400	Special Contract	400.1 - 400.2
401	Special Contract	401

Schedule numbers not listed are not currently used.

* These schedules are not available to new customers or premises.



I.P.U.C. No. 1

First Revised Sheet No. 10.1
Canceling Original Sheet No. 10.1

ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 10

STATE OF IDAHO

Irrigation and Soil Drainage Pumping Power Service

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity.

APPLICATION: This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

IRRIGATION SEASON AND POST-SEASON SERVICE: The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

MONTHLY BILL:

Irrigation Season Rate

Customer Service Charge:

Small Pumping Operations:

15 horsepower or less total connected horsepower
served through one service connection - \$11.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower
served through one service connection - \$32.00 per Customer

(Continued)

I.P.U.C. No. 1

First Revised Sheet No. 10.2
Canceling Original Sheet No. 10.2

ELECTRIC SERVICE SCHEDULE No. 10 - Continued

MONTHLY BILL: (Continued)

Power Rate: \$4.28 per kW for all kW

Energy Rate: 6.0331¢ per kWh for first 25,000 kWh
4.2944¢ per kWh for the next 225,000 kWh
3.0155¢ per kWh for all additional kWh

Power Factor: This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum: The Customer Service Charge.

Post-Season Rate

Customer Service Charge: \$17.00 per Customer
Energy Rate: 5.0040¢ per kWh for all kWh

Minimum: The Customer Service Charge.

ADJUSTMENTS: All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

PAYMENT: All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

I.P.U.C. No. 1

First Revised Sheet No. 400.1
Canceling Sheet No. 400.1

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 400

STATE OF IDAHO

Special Contract

PURPOSE: The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Special Contract Dated May 18, 2006.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Term

Initial term through December 31, 2009, then subject to annual renewals. Any electric service PacifiCorp provides to the Customer after the Termination Date shall be on terms and conditions and at prices in accordance with Electric Service Schedule No. 400 or its successor then in effect until such time as the Commission establishes or approves other terms and conditions and prices.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: 19.40 mills per kilowatt hour
Customer Charge: \$1,000 per Billing Period
Firm Demand Charge: \$10.00 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: 19.40 mills per kilowatt hour
Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

(Continued)

Submitted Under Order No. 30199

ISSUED: June 21, 2006

EFFECTIVE: January 1, 2007



Original Sheet No. 400.2

I.P.U.C. No. 1

ELECTRIC SERVICE SCHEDULE NO. 400 - ContinuedReplacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Adjustment: The charges specified in this Section shall be adjusted beginning January 1, 2008 so that they equal the Tariff Rates. This shall be the sole and exclusive means of adjustment to the unit charges contained herein.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.